Financial Statements - Unaudited

For the Period Ended March 31, 2024



Gainesville Regional Utilities Financial Statements - Unaudited For the Period Ended March 31, 2024

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Overview and Basis of Accounting

Gainesville Regional Utilities Financial Statements - Unaudited For the Period Ended March 31, 2024

Overview

Gainesville Regional Utilities (GRU or the Utility) is a combined municipal utility system operating electric, water, wastewater, natural gas, and telecommunications (GRUCom) systems. GRU is a utility enterprise of the City of Gainesville, Florida (City) and is reported as an enterprise fund in the annual comprehensive financial report of the City.

We offer readers these unaudited utility system financial statements for the period ended March 31, 2024.

Basis of Accounting

GRU is required to follow the provisions in the Second Amended and Restated Utilities System Revenue Bond Resolution (Resolution) adopted by the City on September 21, 2017. GRU's electric and gas accounts are maintained substantially in accordance with the Uniform System of Accounts of the Federal Energy Regulatory Commission (FERC), as required by the Resolution, and in conformity with accounting principles generally accepted in the United States of America using the accrual basis of accounting, including the application of regulatory accounting as described in Governmental Accounting Standards Board (GASB) Statement No. 62 - Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements.

GRU prepares its financial statements in accordance with GASB Statement No. 62, *paragraphs* 476-500, *Regulated Operations*, and records various regulatory assets and liabilities. For a government to report under GASB Statement No. 62, its rates must be designed to recover its costs of providing services, and the utility must be able to collect those rates from customers. If it were determined, whether due to regulatory action or competition, that these standards no longer applied, GRU could be required to expense its regulatory assets and liabilities. Management believes that GRU currently meets the criteria for continued application of GASB Statement No. 62, but will continue to evaluate significant changes in the regulatory and competitive environment to assess continuing applicability of the criteria.

The Resolution specifies the flow of funds from revenues and the requirements for the use of certain restricted and unrestricted assets. Under the Resolution, rates are designed to cover operation and maintenance expenses, rate stabilization, debt service requirements, utility plant improvement fund contributions and for any other lawful purpose. The flow of funds excludes depreciation expense and other noncash revenue and expense items. This method of rate setting results in costs being included in the determination of rates in different periods than when these costs are recognized for financial statement purposes. The effects of these differences are recognized in the determination of operating income in the period that they occur, in accordance with GRU's accounting policies.

Financial Statements

Gainesville Regional Utilities Statements of Net Position - Unaudited March 31, 2024 and 2023

	March 31, 2024 Mar		March 31, 2023		Change (\$)	Change (%)	
Assets							
Current assets:							
Cash and investments	\$	26,747,607	\$	29,054,218	\$	(2,306,611)	(7.9%)
Accounts receivable, net of allowance for uncollectible							
accounts of \$9,624,329 and \$5,522,314 respectively		52,240,810		58,204,928		(5,964,118)	(10.2%)
Inventories:							
Fuel		18,655,068		19,291,155		(636,087)	(3.3%)
Materials and supplies		31,663,504		34,273,538		(2,610,034)	(7.6%)
Fuel and purchased gas adjustment		-		6,090,555		(6,090,555)	(100.0%)
Regulatory assets		1,245,476		1,094,060		151,416	13.8%
Other assets		4,305,457	-	7,418,741		(3,113,284)	(42.0%)
Total current assets		134,857,922		155,427,195		(20,569,273)	(13.2%)
Restricted and internally designated assets:							
Current:							
Utility deposits - cash and investments		8,828,926		9,050,208		(221,282)	(2.4%)
Debt service - cash and investments		50,776,954		50,755,574		21,380	0.0%
Noncurrent: Debt defeasance - cash and investments		27,215,841		1,094,755		26,121,086	2386.0%
Fuel hedges - cash and investments		13,437,471		16,311,690		(2,874,219)	(17.6%)
Rate stabilization - cash and investments		67,312,634		44,578,391		22,734,243	51.0%
Construction fund - cash and investments		163,239,493		47,308,074		115,931,419	245.1%
Utility plant improvement fund - cash and investments		50,081,333		54,103,246		(4,021,913)	(7.4%)
Total restricted and internally designated assets		380,892,652		223,201,938		157,690,714	70.6%
Noncurrent assets:							
Long-term lease receivable		19,282,835		20,180,491		(897,656)	(4.4%)
Fair value of derivative instruments		72,338,296		30,876,464		41,461,832	134.3%
Investment in The Energy Authority		10,196,536		7,731,043		2,465,493	31.9%
Regulatory assets		215,395,895		204,194,306		11,201,589	5.5%
Other assets		4,675,336		7,049,262		(2,373,926)	(33.7%)
Total noncurrent assets	-	321,888,898		270,031,566		51,857,332	19.2%
Capital assets:		2 425 700 224		2 072 400 002		52,528,429	1.7%
Utility plant in service		3,125,709,321 11,461,919		3,073,180,892 758,738		10,703,181	1410.7%
Right-of-use Asset Less: accumulated depreciation and amortization	,			•			6.8%
Less. accumulated depreciation and amortization		1,455,602,227) 1,681,569,013		(1,362,851,721) 1,711,087,909		(92,750,506)	
Construction in progress				126,969,215			(1.7%)
		160,336,165 1,841,905,178		1,838,057,124		33,366,950 3,848,054	26.3% 0.2%
Net capital assets Total assets		2,679,544,650		2,486,717,823		192,826,827	7.8%
Total assets	-	2,679,544,650		2,400,717,023		192,020,021	1.070
Deferred outflows of resources:							
Unamortized loss on refunding of bonds		6,000,603		7,271,002		(1,270,399)	(17.5%)
Accumulated decrease in fair value of hedging derivative		8,202,939		14,919,324		(6,716,385)	(45.0%)
General Employees' Pension plan costs		23,654,803		77,722,261		(54,067,458)	(69.6%)
Other post-employment benefits plan		4,067,550		7,207,036		(3,139,486)	(43.6%)
Total deferred outflows of resources		41,925,895		107,119,623		(65,193,728)	(60.9%)
Total assets and deferred outflows of resources	\$	2,721,470,545	\$	2,593,837,446	\$	127,633,099	4.9%

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Gainesville Regional Utilities Statements of Net Position - Unaudited (concluded) March 31, 2024 and 2023

	March 31, 2024	March 31, 2023	Change (\$)	Change (%)
Liabilities				
Current liabilities:				
Accounts payable and accrued liabilities	\$ 13,924,305	\$ 13,612,353	\$ 311,952	2%
Fuels payable	3,768,356	5,500,771	(1,732,415)	(31.5%)
Due to other funds	5,695,778	7,106,315	(1,410,537)	(19.8%)
Fuel and purchased gas adjustment	13,023,778	-	13,023,778	-
Other liabilities	3,058,811	981,649	2,077,162	211.6%
Total current liabilities	39,471,028	27,201,088	12,269,940	45.1%
Current liabilities from restricted assets:				
Utility deposits	8,815,082	9,044,958	(229,876)	(2.5%)
Accounts payable and accrued liabilities	2,337,558	1,421,803	915,755	64.4%
Utility system revenue bonds	35,340,000	35,680,000	(340,000)	(1.0%)
Accrued interest payable	31,184,220	30,946,037	238,183	0.8%
Other liabilities	13,732	14,672	(940)	(6.4%)
Total payable from restricted assets	77,690,592	77,107,470	583,122	0.8%
Long-term debt:				
Utility system revenue bonds	1,778,095,000	1,662,225,000	115,870,000	7.0%
Long-term liability - leases	209,487	357,168	(147,681)	(41.3%)
Long-term liability - SBITA	2,868,910	-	2,868,910	(41.570)
Unamortized bond premium/discount	88,479,146	96,826,562	(8,347,416)	(8.6%)
Fair value of derivative instruments	8,202,939	-	8,202,939	(0.070)
Total long-term debt	1,877,855,482	1,759,408,730	118,446,752	6.7%
Noncurrent liabilities:				
Reserve for insurance claims	1,960,000	1,960,000	-	0.0%
Reserve for environmental liability	708,000	708,000	-	0.0%
Net pension liability	47,616,640	80,909,530	(33,292,890)	(41.1%)
Net other post-employment benefits liability	3,415,965	4,193,523	(777,558)	(18.5%)
Due to other funds	98,649,296	102,159,843	(3,510,547)	(3.4%)
Other noncurrent liabilities Total noncurrent liabilities	75,329	2,390,348	(2,315,019)	(96.8%)
Total liabilities	152,425,230 2,147,442,332	192,321,244 2,056,038,532	(39,896,014)	(20.7%)
Deferred inflows of resources:		50.050.074	5.007.000	0.00/
Rate stabilization	63,890,754	58,653,671	5,237,083	8.9% 57.2%
Accumulated increase in fair value of hedging derivative	72,446,458	46,073,168	26,373,290	
General Employees' Pension plan costs Other post-employment benefits plan	302,280 4,553,201	45,300 5,755,669	256,980 (1,202,468)	567.3% (20.9%)
Leases	20,357,062	21,373,099	(1,016,037)	(4.8%)
Total deferred inflows of resources	161,549,755	131,900,907	29,648,848	22.5%
rotal deletion inhorite of recognose	101,040,100	101,000,007	20,010,010	22.070
Net position				
Net investment in capital assets	105,989,359	101,913,556	4,075,803	4.0%
Restricted	73,109,006	59,828,081	13,280,925	22.2%
Unrestricted	233,380,093	244,156,370	(10,776,277)	(4.4%)
Total net position	412,478,458	405,898,007	6,580,451	1.6%
Total liabilities, deferred inflows of resources	\$ 2,721,470,545	\$ 2,593,837,446	\$ 127,633,099	4.9%
and net position				

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Gainesville Regional Utilities Statements of Revenues, Expenses, and Changes in Net Position - Unaudited

For the Periods Ended March 31, 2024 and 2023

	March 31, 2024	March 31, 2023	Change (\$)	Change (%)
Operating revenues:			()	
Sales and service charges	\$ 200,012,768	\$ 215,818,018	(15,805,250)	(7.3%)
Transfer from (to) rate stabilization	(1,399,573)	(5,117,841)	3,718,268	(72.7%)
Amounts recoverable from (to) future revenue	2,335,351	1,773,190	562,161	31.7%
Other operating revenue	7,193,182	6,672,290	520,892	7.8%
Total operating revenues	208,141,728	219,145,657	(11,003,929)	(5.0%)
Operating expenses:				
Operation and maintenance	96,540,489	115,993,720	(19,453,231)	(16.8%)
Administrative and general	20,358,475	20,092,999	265,476	1.3%
Depreciation and amortization	52,406,937	51,299,361	1,107,576	2.2%
Total operating expenses	169,305,901	187,386,080	(18,080,179)	(9.6%)
Operating income	38,835,827	31,759,577	7,076,250	22.3%
Non-operating income (expense):				
Interest income	6,497,615	1,489,855	5,007,760	336.1%
Interest expense	(34,700,491)	(30,560,787)	(4,139,704)	13.5%
Other interest related income, BABs	2,430,964	2,456,213	(25,249)	(1.0%)
Other income (expense)	4,682,696	(1,877,154)	6,559,850	(349.5%)
Total non-operating income (expense)	(21,089,216)	(28,491,873)	7,402,657	(26.0%)
Income before capital contributions and transfer	17,746,611	3,267,704	14,478,907	443.1%
Capital contributions:				
Contributions from third parties	189,514	190,137	(623)	(0.3%)
Reduction of plant costs recovered through contributions	(109,466)	(15,202)	(94,264)	620.1%
Net capital contributions	80,048	174,935	(94,887)	(54.2%)
General fund transfer				
Transfer to City of Gainesville General Fund	(7,652,612)	(17,141,500)	9,488,888	(55.4%)
Total general fund transfer	(7,652,612)	(17,141,500)	9,488,888	(55.4%)
Change in net position	10,174,047	(13,698,861)	23,872,908	(174.3%)
Net position - beginning of year	402,304,411	419,596,868	(17,292,457)	(4.1%)
Net position - end of period	\$ 412,478,458	\$ 405,898,007	6,580,451	1.6%

Gainesville Regional Utilities Combined Utility Systems

	March 31, 2024	March 31, 2023	Change (\$)	Change (%)
Revenues:				
Electric system:				
Sales of electricity	\$ 99,882,380	\$ 94,436,358	\$ 5,446,022	5.8
Fuel adjustment	34,750,030	55,279,271	(20,529,241)	(37.1)
Transfer from (to) rate stabilization	(1,014,188)	(1,878,254)	864,066	46.0
Other revenue	2,362,865	1,815,321	547,544	30.2
Other income	3,038,545	680,766	2,357,779	346.3
Build America Bonds	1,325,296	1,342,522	(17,226)	(1.3)
Total electric system revenues	140,344,928	151,675,984	(11,331,056)	(7.5)
Water system:				
Sales of water	18,702,659	17,289,657	1,413,002	8.2
Transfer from (to) rate stabilization	355,602	(1,520,767)	1,876,369	123.4
Other revenue	1,104,850	1,450,224	(345,374)	(23.8)
Other income	453,426	149,197	304,229	203.9
Build America Bonds	381,690	384,922	(3,232)	(0.8)
Total water system revenues	20,998,227	17,753,233	3,244,994	18.3
Wastewater system:				
Sales of services	25,863,276	23,659,216	2,204,060	9.3
Transfer from (to) rate stabilization	(199,726)	(1,718,820)	1,519,094	88.4
Other revenue	1,935,695	2,703,876	(768,181)	(28.4)
Other income	535,884	140,292	395,592	282.0
Build America Bonds	445,807	447,106	(1,299)	(0.3)
Total wastewater system revenues	28,580,936	25,231,670	3,349,266	13.3
Gas system:				
Sales of gas	9,708,234	8,652,250	1,055,984	12.2
Purchased gas adjustment	6,290,423	9,119,151	(2,828,728)	(31.0)
Transfer from (to) rate stabilization	(541,260)	-	(541,260)	-
Other revenue	146,257	195,893	(49,636)	(25.3)
Other income	242,996	112,472	130,524	116.1
Build America Bonds	278,170	281,664	(3,494)	(1.2)
Total gas system revenues	16,124,820	18,361,430	(2,236,610)	(12.2)
Telecommunications system:				
Sales of services	4,815,765	7,382,114	(2,566,349)	(34.8)
Other revenue	21,893	18,169	3,724	20.5
Other income	176,213	42,452	133,761	315.1
Total telecommunications system revenues	5,013,871	7,442,735	(2,428,864)	(32.6)
Total revenues	211,062,782	220,465,052	(9,402,270)	(4.3)

Combined Utility Systems

Schedules of Combined Net Revenues in Accordance with Bond Resolution -Unaudited For the Periods Ended March 31, 2024 and 2023

Page 2

	March 31, 2024	March 31, 2023	Change (\$)	Change (%)
Operation, maintenance, and administrative expenses:				
Electric system:				
Fuel expenses	34,750,030	55,279,271	(20,529,241)	(37.1)
Operation and maintenance	33,484,369	30,473,477	3,010,892	9.9
Administrative and general	13,587,776	13,024,306	563,470	4.3
Total electric system expenses	81,822,175	98,777,054	(16,954,879)	(17.2)
Water system:				
Operation and maintenance	7,855,224	6,211,731	1,643,493	26.5
Administrative and general	3,156,305	3,068,011	88,294	2.9
Total water system expenses	11,011,529	9,279,742	1,731,787	18.7
Wastewater system:				
Operation and maintenance	8,234,353	8,519,563	(285,210)	(3.3)
Administrative and general	3,359,598	3,115,467	244,131	7.8
Total wastewater system expenses	11,593,951	11,635,030	(41,079)	(0.4)
Gas system:				
Fuel expense - purchased gas	6,290,423	9,119,151	(2,828,728)	(31.0)
Operation and maintenance	1,579,967	1,433,011	146,956	10.3
Administrative and general	1,475,484	1,818,505	(343,021)	(18.9)
Total gas system expenses	9,345,874	12,370,667	(3,024,793)	(24.5)
Telecommunications system:				
Operation and maintenance	3,553,030	4,305,303	(752,273)	(17.5)
Administrative and general	476,893	424,550	52,343	12.3
Total telecommunications system expenses	4,029,923	4,729,853	(699,930)	(14.8)
Total expenses	117,803,452	136,792,346	(18,988,894)	(38.1)
Net revenues in accordance with bond resolution				
Total electric system	58,522,753	52,898,930	5,623,823	10.6
Total water system	9,986,698	8,473,491	1,513,207	17.9
Total wastewater system	16,986,985	13,596,640	3,390,345	24.9
Total gas system	6,778,946	5,990,763	788,183	13.2
Total telecommunications system	983,948	2,712,882	(1,728,934)	(63.7)
Total net revenues in accordance with bond resolution	93,259,330	83,672,706	9,586,624	11.5
Less transfer to other funds:				
Debt service	48,068,621	51,727,774	(3,659,153)	(7.1)
UPIF contributions	23,062,809	23,103,105	(40,296)	(0.2)
Transfer to City of Gainesville for GSC	7,652,613	17,141,500	(9,488,887)	(55.4)
Transfer from City of Gainesville General Fund for county streetlights	· · · · -	(400,000)	400,000	100.0
Transfer to Debt Defeasance from excess revenues	3,250,000	• •	3,250,000	-
Transfer to Debt Defeasance from budget reductions	1,705,006	-	1,705,006	-
Transfer to Debt Defeasance from GSC reduction	8,488,887	-	8,488,887	-
Transfer to Debt Defeasance from Treasury	2,340,754	2,336,795	3,959	0.2
Net impact to rate stabilization - addition (reduction)	\$ (1,309,360)	\$ (10,236,468)	\$ 8,927,108	87.2
				

Gainesville Regional Utilities Electric Utility System

	Ma	arch 31, 2024	2024 March 31, 2023		Change (\$)		Change (%)
Revenues:							
Residential	\$	39,815,185	\$	37,094,651	\$	2,720,534	7.3
Non-residential		46,821,822		45,493,110		1,328,712	2.9
Fuel adjustment		34,750,030		55,279,271		(20,529,241)	(37.1)
Utility surcharge		2,150,540		2,133,822		16,718	0.8
Other electric sales		11,094,833		9,714,775		1,380,058	14.2
Total sales of electricity		134,632,410		149,715,629		(15,083,219)	(10.1)
Transfer from (to) rate stabilization		(1,014,188)		(1,878,254)		864,066	46.0
Other revenue		2,362,865		1,815,321		547,544	30.2
Other income		3,038,545		680,766		2,357,779	346.3
Build America Bonds		1,325,296		1,342,522		(17,226)	(1.3)
Total revenues	-	140,344,928		151,675,984		(11,331,056)	(7.5)
Operation, maintenance, and administrative expenses:							
Fuel expenses		34,750,030		55,279,271		(20,529,241)	(37.1)
Power production		23,436,256		22,263,211		1,173,045	5.3
Transmission and distribution		10,048,113		8,210,266		1,837,847	22.4
Administrative and general		13,587,776		13,024,306		563,470	4.3
Total operation, maintenance, and administrative expenses		81,822,175		98,777,054		(16,954,879)	(17.2)
Total net revenues in accordance with bond resolution		58,522,753	-	52,898,930		5,623,823	10.6
Less transfer to other funds:							
Debt service		33,991,047		37,011,884		(3,020,837)	(8.2)
UPIF contributions		14,368,088		13,674,671		693,417	5.1
Transfer to City of Gainesville for GSC		4,761,639		11,155,688		(6,394,049)	(57.3)
Transfer from City of Gainesville General Fund for county streetlights		-		(400,000)		400,000	100.0
Loss absorbed from Telecommunications		1,955,040		-		1,955,040	-
Transfer to Debt Defeasance from excess revenues		2,178,072		-		2,178,072	-
Transfer to Debt Defeasance from budget reductions		1,060,896		-		1,060,896	-
Transfer to Debt Defeasance from GSC reduction		5,281,990		-		5,281,990	-
Transfer to Debt Defeasance from Treasury		1,861,004		1,856,846		4,158	0.2
Net impact to rate stabilization - addition (reduction)	\$	(6,935,023)	\$	(10,400,159)	\$	3,465,136	33.3

Water Utility System

	Ma	March 31, 2024 March 31, 2023		Change (\$)		Change (%)	
Revenues:					1		
Residential	\$	11,282,916	\$	10,502,672	\$	780,244	7.4
Non-residential		6,059,129		5,553,181		505,948	9.1
Utility surcharge		1,360,614		1,233,804		126,810	10.3
Total sales of water		18,702,659		17,289,657		1,413,002	8.2
Transfer from (to) rate stabilization		355,602		(1,520,767)		1,876,369	123.4
Other revenue		1,104,850		1,450,224		(345,374)	(23.8)
Other income		453,426		149,197		304,229	203.9
Build America Bonds		381,690		384,922		(3,232)	(8.0)
Total revenues		20,998,227		17,753,233		3,244,994	18.3
Operation, maintenance, and administrative expenses:							
Transmission and distribution		3,124,962		1,502,526		1,622,436	108.0
Treatment		4,730,262		4,709,205		21,057	0.4
Administrative and general		3,156,305		3,068,011		88,294	2.9
Total operation, maintenance, and administrative expenses		11,011,529		9,279,742		1,731,787	18.7
Total net revenues in accordance with bond resolution		9,986,698		8,473,491		1,513,207	17.9
Less transfer to other funds:							
Debt service		4,274,505		4,599,833		(325,328)	(7.1)
UPIF contributions		3,077,420		3,185,656		(108,236)	(3.4)
Transfer to City of Gainesville for GSC		995,712		2,022,697		(1,026,985)	(50.8)
Loss absorbed from Telecommunications		369,187		-		369,187	-
Transfer to Debt Defeasance from budget reductions		221,845		-		221,845	-
Transfer to Debt Defeasance from GSC reduction		1,104,523		-		1,104,523	-
Transfer to Debt Defeasance from Treasury		160,104		160,103		1_	0.0
Net impact to rate stabilization - addition (reduction)	\$	(216,598)	\$	(1,494,798)	\$	1,278,200	85.5

Wastewater Utility System

	March 31	, 2024	March 31, 2023		C	hange (\$)	Change (%)
Revenues:							
Residential	16	6,904,014	\$	15,512,389	\$	1,391,625	9.0
Non-residential		7,063,698		6,472,051		591,647	9.1
Utility surcharge		1,895,564		1,674,776		220,788	13.2
Total sales of services	25	5,863,276		23,659,216		2,204,060	9.3
Transfer from (to) rate stabilization		(199,726)		(1,718,820)		1,519,094	88.4
Other revenue	•	1,935,695		2,703,876		(768,181)	(28.4)
Other income		535,884		140,292		395,592	282.0
Build America Bonds		445,807		447,106		(1,299)	(0.3)
Total revenues	28	8,580,936		25,231,670		3,349,266	13.3
Operation, maintenance, and administrative expenses:							
Collection	;	3,088,859		3,261,216		(172,357)	(5.3)
Treatment		5,145,494		5,258,347		(112,853)	(2.1)
Administrative and general	;	3,359,598		3,115,467		244,131	7.8
Total operation, maintenance, and administrative expenses	11	1,593,951		11,635,030		(41,079)	(0.4)
Total net revenues in accordance with bond resolution	10	6,986,985		13,596,640		3,390,345	24.9
Less transfer to other funds:							
Debt service	(6,566,460		6,427,850		138,610	2.2
UPIF contributions	;	3,631,987		3,812,580		(180,593)	(4.7)
Transfer to City of Gainesville for GSC	•	1,228,459		2,420,380		(1,191,921)	(49.2)
Loss absorbed from Telecommunications		472,394		-		472,394	-
Transfer to Debt Defeasance from excess revenues		1,071,928		-		1,071,928	-
Transfer to Debt Defeasance from budget reductions		273,701		-		273,701	-
Transfer to Debt Defeasance from GSC reduction		1,362,704		-		1,362,704	-
Transfer to Debt Defeasance from Treasury		181,287		181,401		(114)	(0.1)
Net impact to rate stabilization - addition (reduction)	\$ 2	2,198,065	\$	754,429	\$	1,443,636	191.4

Gainesville Regional Utilities Gas Utility System

	March 31, 2024 March 31, 2023		Change (\$)		Change (%)	
Revenues:						
Residential	\$	5,265,995	\$ 4,746,171	\$	519,824	11.0
Non-residential		3,229,827	2,845,003		384,824	13.5
Purchased gas adjustment		6,290,423	9,119,151		(2,828,728)	(31.0)
Utility surcharge		369,433	327,459		41,974	12.8
Other gas sales		842,979	733,617		109,362	14.9
Total sales of gas		15,998,657	17,771,401		(1,772,744)	(10.0)
Transfer from (to) rate stabilization		(541,260)	_		(541,260)	-
Other revenue		146,257	195,893		(49,636)	(25.3)
Other income		242,996	112,472		130,524	116.1
Build America Bonds		278,170	281,664		(3,494)	(1.2)
Total revenues		16,124,820	18,361,430		(2,236,610)	(12.2)
Operation, maintenance, and administrative expenses:						
Fuel expense - purchased gas		6,290,423	9,119,151		(2,828,728)	(31.0)
Operation and maintenance		1,579,967	1,433,011		146,956	10.3
Administrative and general		1,475,484	 1,818,505		(343,021)	(18.9)
Total operation, maintenance, and administrative expenses		9,345,874	 12,370,667		(3,024,793)	(24.5)
Total net revenues in accordance with bond resolution		6,778,946	 5,990,763		788,183	13.2
Less transfer to other funds:						
Debt service		2,174,807	2,483,173		(308,366)	(12.4)
UPIF contributions		1,485,314	1,751,840		(266,526)	(15.2)
Transfer to City of Gainesville for GSC		381,766	915,356		(533,590)	(58.3)
Loss absorbed from Telecommunications		152,157	-		152,157	-
Transfer to Debt Defeasance from budget reductions		85,057	-		85,057	-
Transfer to Debt Defeasance from GSC reduction		423,485	-		423,485	-
Transfer to Debt Defeasance from Treasury		81,726	 81,774		(48)	(0.1)
Net impact to rate stabilization - addition (reduction)	\$	1,994,634	\$ 758,620	\$	1,236,014	162.9

Telecommunications System

	Ma	March 31, 2024 March 31, 2023		Change (\$)		Change (%)	
Revenues:							
Telecommunications	\$	3,700,070	\$	3,644,099	\$	55,971	1.5
Trunking radio		-		2,653,062		(2,653,062)	(100.0)
Tower leasing		1,115,695		1,084,953		30,742	2.8
Total sales of services		4,815,765		7,382,114		(2,566,349)	(34.8)
Other revenue		21,893		18,169		3,724	20.5
Other income		176,213		42,452		133,761	315.1
Total revenues		5,013,871		7,442,735		(2,428,864)	(32.6)
Operation, maintenance, and administrative expenses:							
Operation and maintenance		3,553,030		4,305,303		(752,273)	(17.5)
Administrative and general		476,893		424,550		52,343	12.3
Total operation, maintenance, and administrative expenses		4,029,923		4,729,853		(699,930)	(14.8)
Total net revenues in accordance with bond resolution		983,948		2,712,882		(1,728,934)	(63.7)
Less transfer to other funds:							
Debt service		1,061,802		1,205,034		(143,232)	(11.9)
UPIF contributions		500,000		678,358		(178,358)	(26.3)
Transfer to City of Gainesville for GSC		285,037		627,379		(342,342)	(54.6)
Loss absorbed by Other Systems		(2,948,778)		-		(2,948,778)	-
Transfer to Debt Defeasance from budget reductions		63,507		-		63,507	-
Transfer to Debt Defeasance from GSC reduction		316,185		-		316,185	-
Transfer to Debt Defeasance from Treasury		56,633		56,671		(38)	(0.1)
Net impact to rate stabilization - addition (reduction)	\$	1,649,562	\$	145,440	\$	1,504,122	1,034.2

Supplementary Data

Gainesville Regional Utilities Fuel Adjustment Levelization For the Year Ended March 31, 2024

	Actual
Fuel Revenues	\$ 40,174,661
Fuel Expenses	34,750,030
To (From) Fuel Adjustment Levelization	\$ 5,424,630
Fuel Adjustment Beginning Balance	\$ 4,541,516
To (From) Fuel Adjustment Levelization	5,424,630
Fuel Adjustment Ending Balance	\$ 9,966,146

Gainesville Regional Utilities Purchased Gas Adjustment (PGA) Levelization For the Year Ended March 31, 2024

	 Actual	
Purchased Gas Revenues	\$ 7,452,275	
Purchased Gas Expenses	 6,290,423	
To (From) PGA Levelization	\$ 1,161,852	
PGA Beginning Balance	\$ 1,895,781	
To (From) PGA Levelization	 1,161,852	
PGA Ending Balance	\$ 3,057,632	